





Thailand's long term power fuel mix strategy: role of coal and lignite ?



COALTRANS (THAILAND)

January 2005

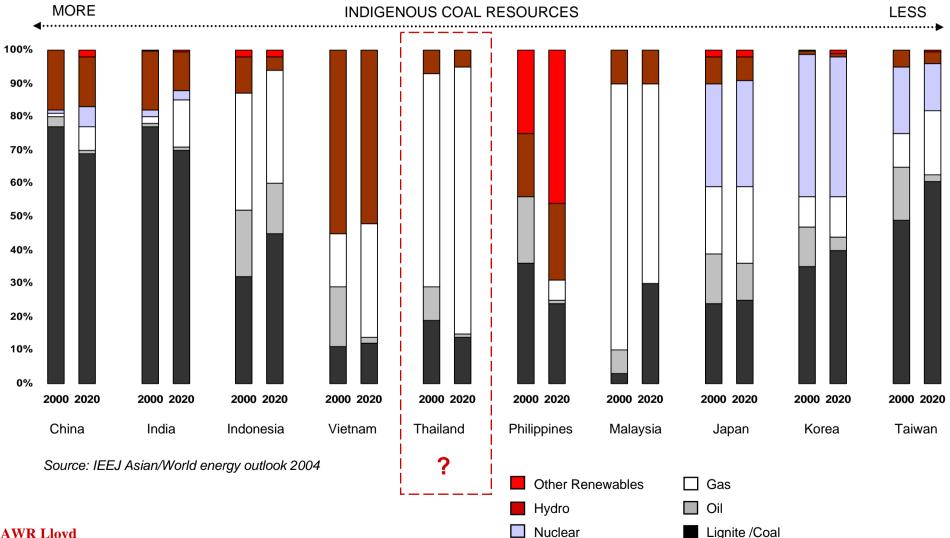
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1. Introduction

- 2. Economics
- 3. Emissions control
- 4. Security of supply
- 5. Conclusion ?

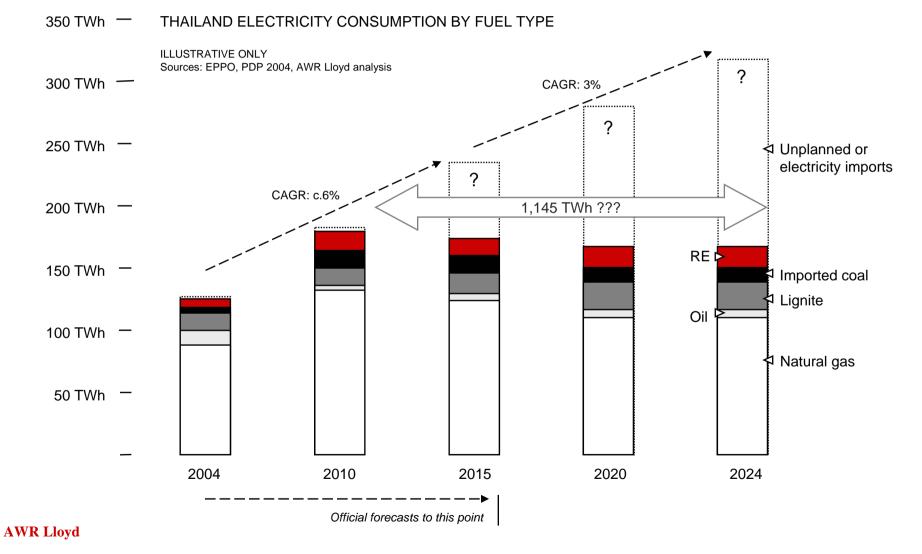
Thailand compared to other Asian countries

Compared to most other Asian countries, Thailand's dependence on coal-fired power is already low and is forecast by some analysts to fall even lower, with gas-fired power strengthening its dominant position.



Thailand's long term power fuel mix challenge

Taking a 20 year view and extrapolating from official forecasts, between 2010 and 2025 as much as 1,150 TWh of Thailand's electricity consumption may need to be planned in terms of power plant type and fuel supply



4

Long term incremental fuel supply implications ?

Thinking in terms of one fuel source for all of the 1,145 TWh of incremental electricity demand over the next 20 years highlights and emphasizes the need to establish criteria for planning an optimal and achievable fuel mix



Lignite: 1.1 billion tonnes

or



Imported coal: 410 million tonnes

INCREMENTAL 1.145 TWh



or

Natural gas: 7.5 TCF

or



ING: 160 million tonnes

or



Wind turbines: 375 GW

or



Solar PV: 650 GW

Criteria for deciding power fuel mix ?

- **Economics** 1.
- 2. **Emissions** control
- 3. Security of supply



New technology ?

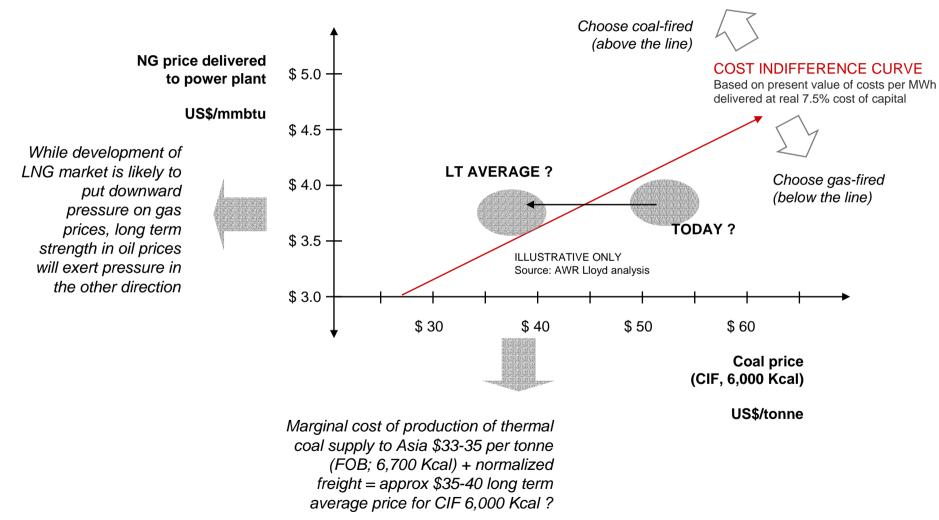
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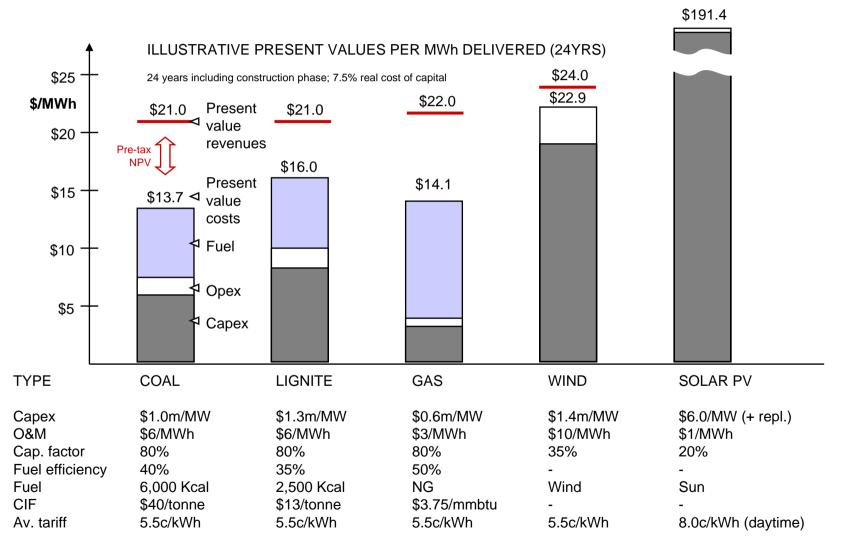
Long term coal / gas indifference curve ?

While prevailing prices for imported coal (spot) and gas would probably favor gas-fired power investment, taking a longer term view of CIF coal import prices to Thailand, there may be an argument to favor coal-fired power



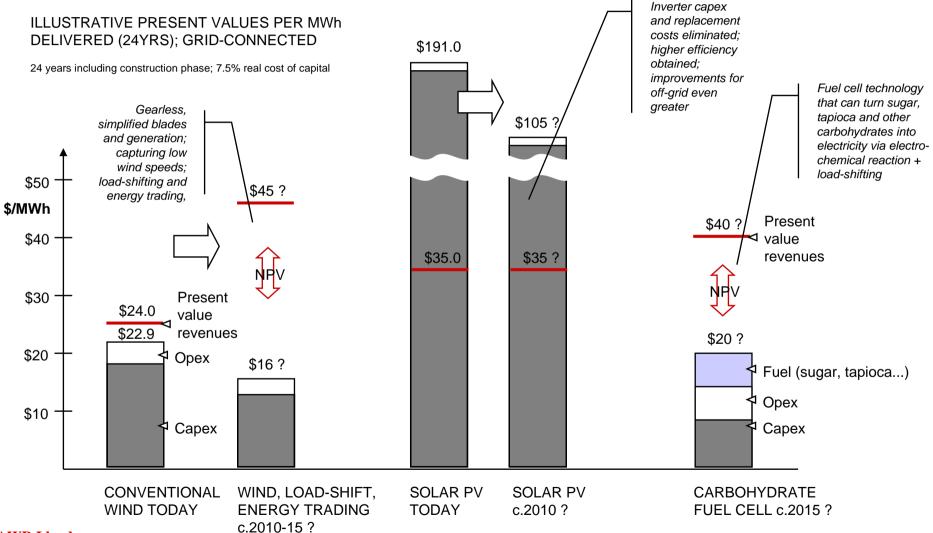
Illustrative net present value comparisons

On an NPV basis, though, gas-fired may still have the edge over coal-fired. Renewables still have a way to go to compete, although wind power can now be an NPV positive investment



Watch out for new renewable energy technologies ...

Although renewables are still lagging behind, a number of new technologies are being developed (in Thailand !) which could have a dramatic impact on the economics of wind, solar and fuel cells



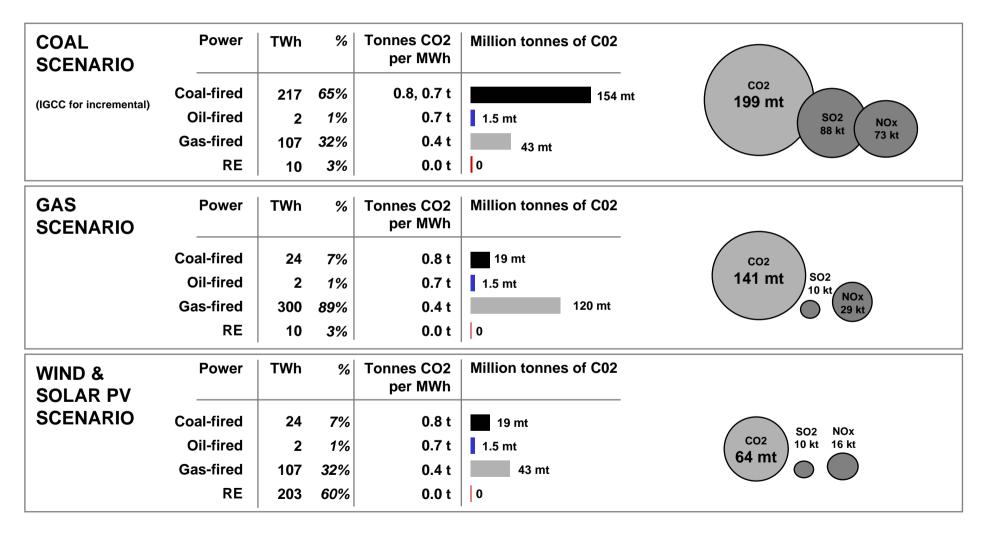
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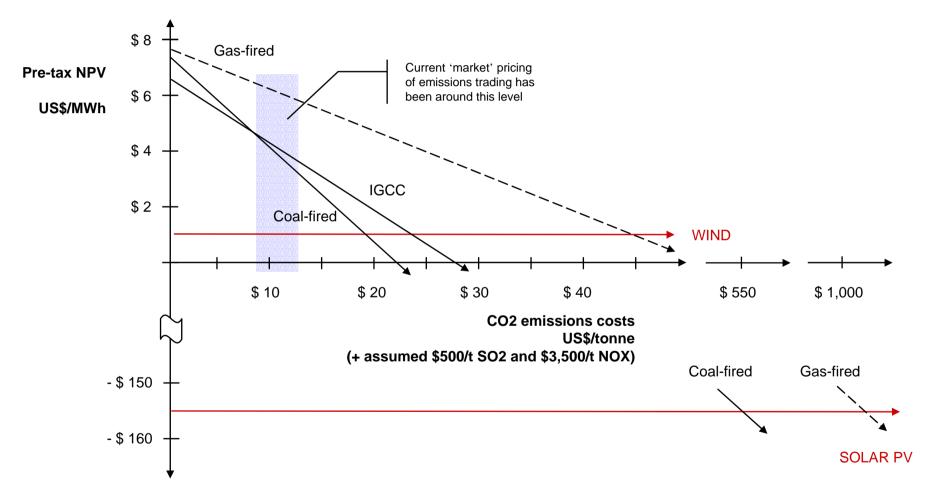
Emissions levels in 2025, alternative scenarios ?

Even if all incremental power generation by 2025 was 'IGCC' coal-fired, the emissions levels from CO2, SO2 and NOx would still be significantly higher than in gas-based or renewables scenarios



Emissions compliance costs and indifference equilibrium ?

Imposing emissions costs inevitably and immediately makes gas-fired more attractive than coal-fired using consensus fuel price forecasts. But such penalty costs will still have to rise significantly to favor renewables



ILLUSTRATIVE ONLY: PRE-TAX NPV PER MWH DELIVERED (REAL 7.5% DISCOUNT RATE) Source: AWR Lloyd analysis

AWR Lloyd

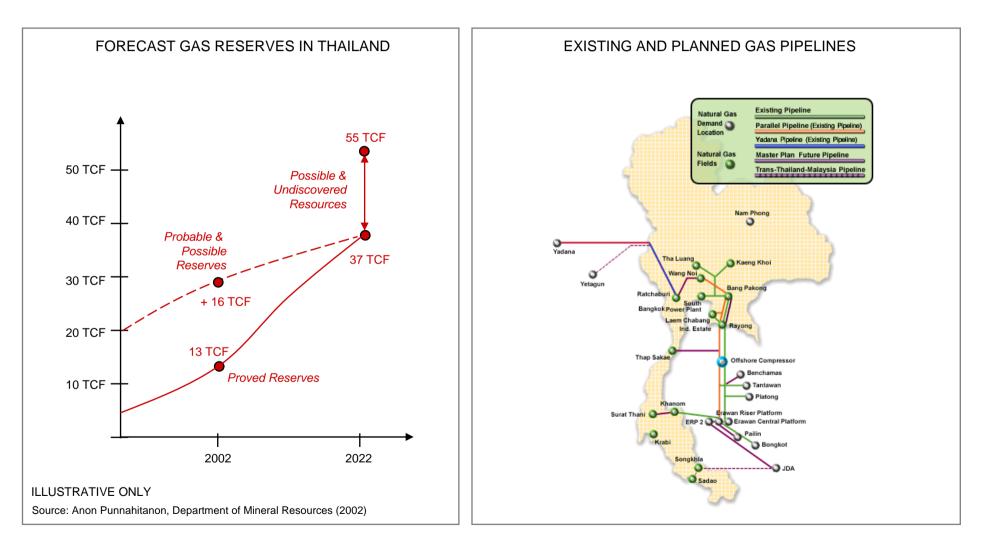
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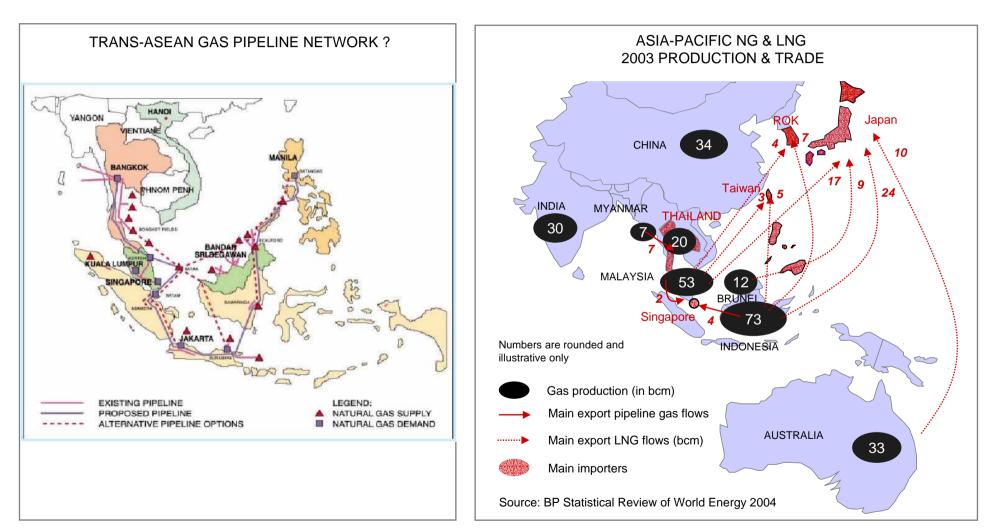
Domestic gas supply

Although Thailand imports about 25% of its gas consumption from Burma, a high risk country, Thailand currently has its own gas (2P) reserves of 33 TCF, sufficient for around 5,000 TWh of electricity supply.



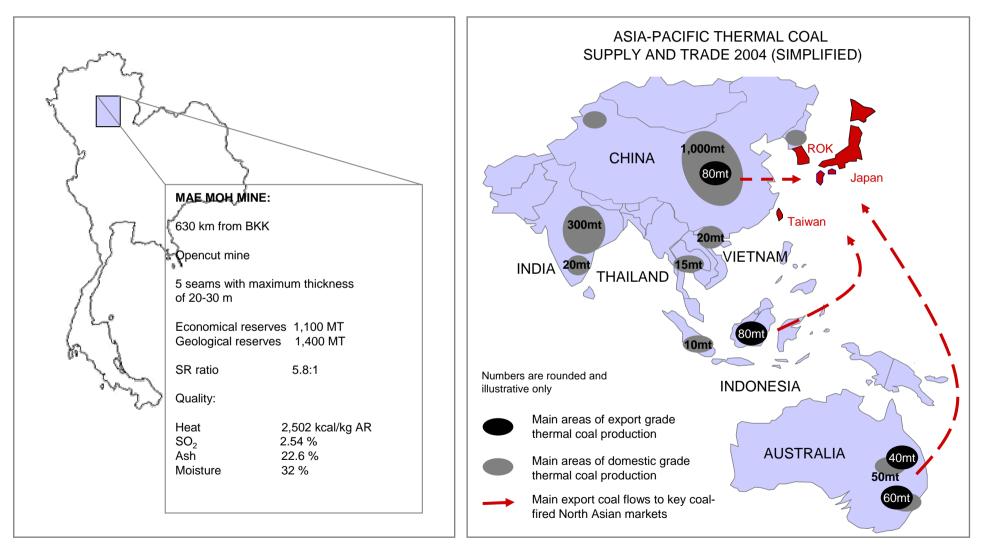
Regional gas supply

Over the longer term, with the growth of a regional LNG market and with the development of a trans-ASEAN gas pipeline, Thailand will also be able to diversify its access to gas imports.



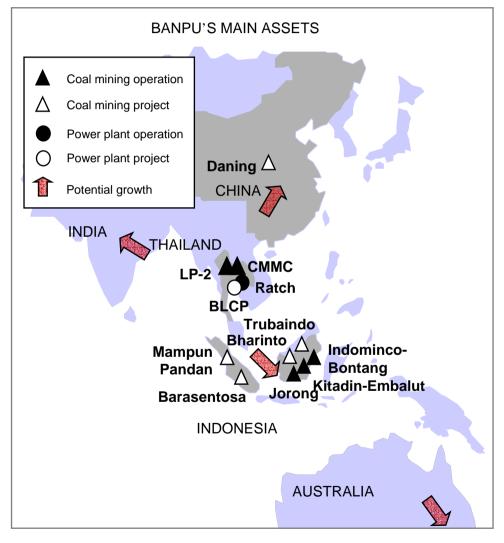
Coal and lignite supply

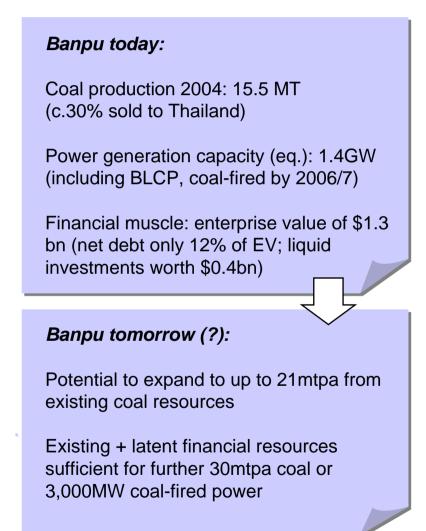
Thailand has access to its own reserves of lignite (2.5 billion tonnes ??) as well as a growing (currently approx. 250 million tonne per annum) regional market for seabourne thermal coal



Banpu: Thailand's regional coal 'champion'

Thailand is also 'lucky' to be home to one of the region's most dynamic coal-mining groups, Banpu. Banpu has expertise both in coal-fired power plant development (e.g. BLCP) and coal-mine development

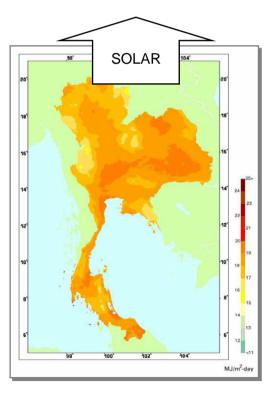


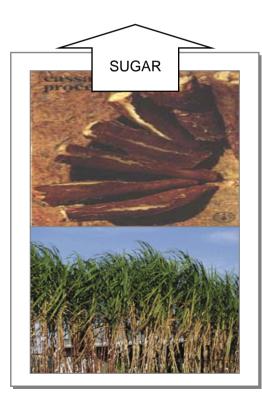


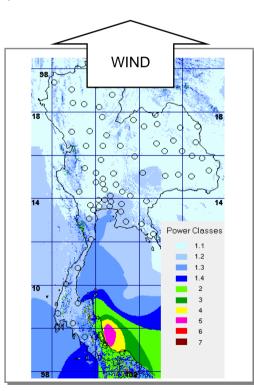
Thailand's renewable resources ?

Thailand has good renewable resources sufficient to support large solar PV and carbohydrate fuel cell power development. With new technologies currently under development, wind could also be an important power source

With average intensity of daily radiation 5kWh/m2, Thailand considered to have significant solar PV potential. In 1999 Greenpeace estimated by 2020, 3.5TWh could be generated from solar PV in Thailand (1% of supply) Thailand is one of the world's leading producers of sugar cane (65mtpa) and cassava (21mtpa). Resources could easily be sufficient to support a multi-GW power generation system based on carbohydrate fuels Most of Thailand has low wind speeds (av. 4 metres per second or less). In south, however, particularly in the area around Songkhla (and offshore) wind speeds (at elevations of around 50 metres) average 7 metres per second or more

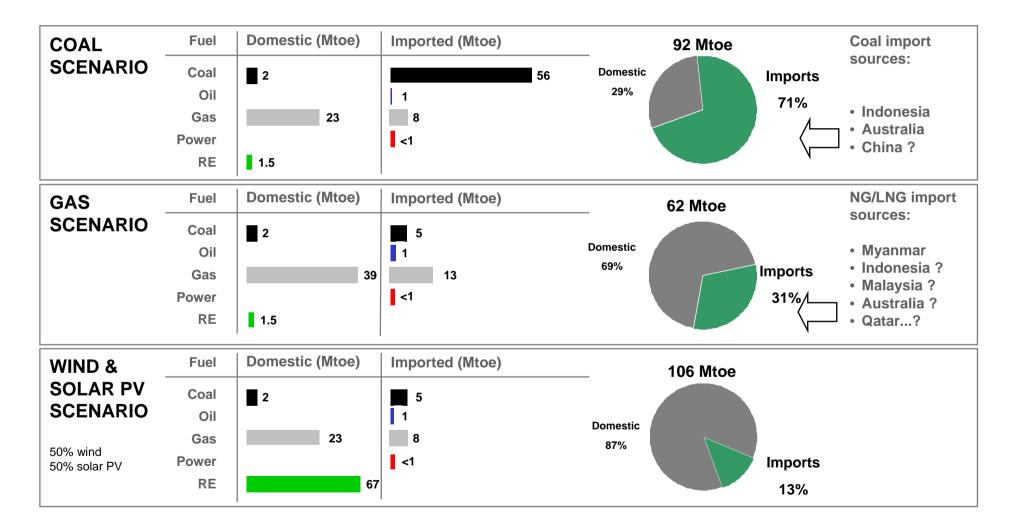






Import dependency scenarios (2025) ?

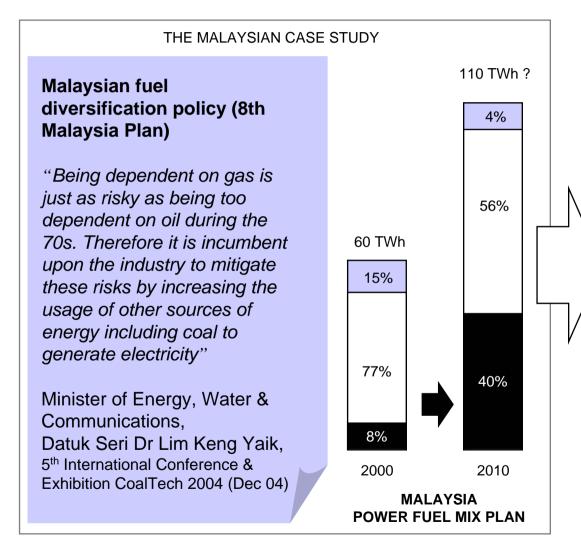
Looking at different 'extreme' case scenarios, a coal-focused power strategy would inevitably lead to a much higher level of dependence on imports than either a gas-focused or renewables-focused strategy



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While there is a need to diversify fuel strategy ...

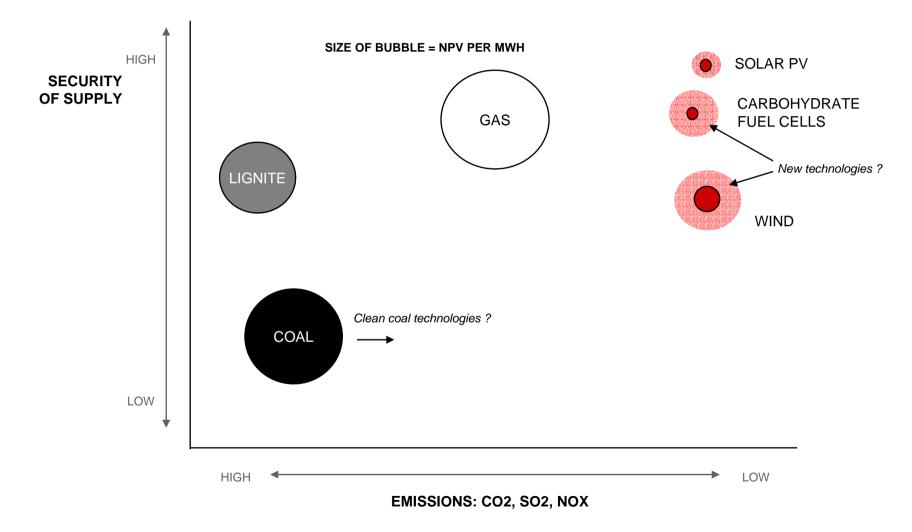
So what about Malaysia's strategic shift of emphasis to coal ? Over-dependence on one fuel source brings risks. Thailand should ensure that although gas retains its lead, coal and renewables also feature prominently



- Malaysia has larger gas reserves than Thailand and Malaysia has no 'Mae Moh' and no 'Banpu'
- Policy is to diversify away from excessive dependence on monopoly gas company
- Gas also already has dominant position in Thai power supply; PTT has monopoly pipeline control
- Still strong linkage between gas and oil prices and LNG market still in infancy
- Risks of excessive dependency on gas should be taken into consideration with due emphasis on encouraging some additional coal-fired power and the development of renewable energy in Thailand

... gas is likely to remain 'king' for some time to come

Although Thailand's power fuel strategy will depend on the weightings given to economic, security and emissions criteria – and the need to diversify - it is clear that gas should retain its leading role for some time to come



APPENDIX

Who is AWR Lloyd ???

AWR Lloyd services the energy, mining and metals industries

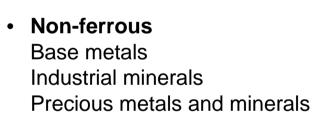
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Power generation Renewable energy

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 Iron and steel Iron ore Ferro-alloys Steel-making and products

AWR Lloyd has been advisor to Thai energy clients since 2000



AWR LLOYD IN THAILAND:

- Advisor to leading Thai energy clients since 2000
- Bangkok office since 2001
- 6 corporate finance professionals 'on-the-ground'
- Existing clients: coal-mining, power, oil, renewable energy